SOUTH CAROLINA ELECTRIC & GAS COMPANY OPERATING EXPERIENCE - TOTAL ELECTRIC 12 MONTHS ENDED DECEMBER 31, 2017

		(\$000's)		
Line		Regulatory Per	Pro-Forma	
No.	<u>Description</u>	<u>Books</u>	<u>Adjustments</u>	Total As Adjusted
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	Operating Revenues	2,664,426,229	(535,437,434)	2,128,988,795
2	Operating Expenses			
3	O&M Expenses - Fuel	657,825,785	_	657,825,785
4	O&M Expenses - Other	586,529,178	(54,672,209)	531,856,969
5	Depreciation & Amortization Expenses	275,631,254	(49,496,540)	226,134,714
6	Taxes Other Than Income	213,490,994	7,373,630	220,864,624
7	Total Income Taxes	241,317,794	(139,537,702)	101,780,092
8	Total Operating Expenses	1,974,795,005	(236,332,821)	1,738,462,184
9	Operating Return	689,631,224	(299,104,613)	390,526,611
10	Customer Growth	2,779,242	(1,214,041)	1,565,201
11	Interest on Customer Deposits	(1,127,281)		(1,127,281)
12	Return	691,283,185	(300,318,654)	390,964,531
13	Rate Base			
14	Plant in Service	10,196,438,409	(271,764,570)	9,924,673,839
15	Reserve for Depreciation	3,903,784,244	1,339,707	3,905,123,951
16	Net Plant	6,292,654,165	(273,104,277)	6,019,549,887
17	Construction Work in Progress	340,584,501	(86,645,616)	253,938,885
18	Deferred Debits / Credits	2,266,639,639	(2,199,376,086)	67,263,553
19	Total Working Capital	(102,187,532)	(6,834,026)	(109,021,558)
20	Materials & Supplies	434,824,964	(108,698,961)	326,126,003
21	Accumulated Deferred Income Taxes	(799,140,723)	<u>-</u>	(799,140,723)
22	Total Rate Base	8,433,375,014	(2,674,658,966)	5,758,716,048
23	Rate of Return	8.20%		6.79%

^{*}No rate increase is proposed in this proceeding. The analysis of the hypothetical rate increase is calculated to show the size of the revenue shortfall under the ORS Plan. SCE&G does not accept the level of tax savings, merger savings, or other assumptions in the ORS analysis. However, for modeling purposes they are included in this calculation.

SOUTH CAROLINA ELECTRIC & GAS COMPANY OPERATING EXPERIENCE - RETAIL ELECTRIC 12 MONTHS ENDED DECEMBER 31, 2017

			(\$000's)	
Line		Regulatory Per	Pro-Forma	
<u>No.</u>	<u>Description</u>	<u>Books</u>	<u>Adjustments</u>	Total As Adjusted
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	Operating Revenues	2,611,119,429	(533,916,353)	2,077,203,076
2	Operating Expenses			
3	O&M Expenses - Fuel	631,607,100	_	631,607,100
4	O&M Expenses - Other	572,298,891	(54,477,692)	517,821,199
5	Depreciation & Amortization Expenses	269,337,754	(49,601,869)	219,735,885
6	Taxes Other Than Income	208,740,981	7,195,838	215,936,819
7	Total Income Taxes	248,572,997	(139,746,693)	108,826,304
-			(100), 10,000	
8	Total Operating Expenses	1,930,557,723	(236,630,416)	1,693,927,307
9	Operating Return	680,561,706	(297,285,936)	383,275,770
10	Customer Growth	2,779,242	(1,214,041)	1,565,201
11	Interest on Customer Deposits	(1,127,281)		(1,127,281)
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12	Return	682,213,667	(298,499,977)	383,713,690
13	Rate Base			
14	Plant in Service	9,980,706,786	(262,783,101)	9,717,923,685
15	Reserve for Depreciation	3,814,648,968	1,316,889	3,815,965,857
16	Net Plant	6,166,057,818	(264,099,991)	5,901,957,827
17	Construction Work in Progress	330,655,032	(83,760,664)	246,894,368
18	Deferred Debits / Credits	2,187,794,639	(2,123,845,452)	63,949,187
19	Total Working Capital	(106,815,602)	(6,809,712)	(113,625,314)
20	Materials & Supplies	419,863,904	(104,272,049)	315,591,855
21	Accumulated Deferred Income Taxes	(782,232,866)		(782,232,866)
22	Total Rate Base	8,215,322,925	(2,582,787,867)	5,632,535,058
23	Rate of Return	8.30%		6.81%

^{*}No rate increase is proposed in this proceeding. The analysis of the hypothetical rate increase is calculated to show the size of the revenue shortfall under the ORS Plan. SCE&G does not accept the level of tax savings, merger savings, or other assumptions in the ORS analysis. However, for modeling purposes they are included in this calculation.